

1Q 2021 Earnings Release

MAY 6TH, 2021



DISCLAIMER

This document contains certain statements related to the comprehensive overview of Cox Energy América (COX) regarding its activities to the present day. The information included in this document is a summary of information regarding COX which is not intended to cover all related information about COX. The information contained in this document has not been included to provide specific advice to investors. The statements contained herein reflect the current views of COX with respect to future events and are subject to certain risks, uncertainties and assumptions. Many factors could cause future results, performance or achievements of COX to differ from those expressed or implied by such forward looking statements, including, among others, economic or political changes and global business conditions, changes in exchange rates, the overall state of the industry, changes in demand for photovoltaic energy, raw material costs, etc. If one or more of these risks occur, or should the underlying assumptions prove to be incorrect, actual results may vary materially from those described herein as anticipated, believed, estimated or expected. COX does not intend nor assume any obligation to update the statements presented in this document.

COX ENERGY AMÉRICA APPOINTS NEW CEO, AS IT EXECUTES ITS 2020-2024 BUSINESS PLAN

Mexico City, May 6th, 2021 – COX ENERGY AMÉRICA, S.A.B. DE C.V. (“Cox”, “Cox Energy America” or “the Company”) (BIVA: COXA *).

Enrique Riquelme, the Company’s Executive President, welcomes the new CEO, José Antonio Hurtado de Mendoza.

José Antonio Hurtado de Mendoza commented:

“It is my pleasure to join Cox Energy América with the objective of driving profitable growth and commitment to ESG criteria throughout our Company's value chain. At Cox, our purpose is to take care of our employees, generate value for our shareholders, and meet the needs of all our stakeholders, keeping social responsibility, ethics and transparency in mind for all of our actions.

The year 2021 will allow us to lay the necessary foundations to achieve the objectives set out in our 2020-2024 Business Plan and position the Company as a benchmark in the market for renewable photovoltaic solar energy in Latin America.”

José Antonio Hurtado de Mendoza, CEO

ABOUT COX ENERGY AMÉRICA

Cox Energy América is a photovoltaic renewable solar energy generation company, listed on the Mexican Institutional Stock Exchange (“BIVA”). COX develops, promotes and operates photovoltaic plants in the main Latin American countries, with a presence in Mexico, Chile, Colombia, Guatemala, Central America and the Caribbean. It has a unique portfolio of projects at different stages of development and has identified opportunities to carry out its activity within a sustainable development framework.

INDEX

1. EXECUTIVE SUMMARY	5
2. FINANCIAL ANALYSIS	8
3. OPERATING RESULTS	16
4. RELEVANT EVENTS FOR THE QUARTER AND SUBSEQUENT EVENTS	21
5. OTHER HIGHLIGHTS	24
6. 2021 OUTLOOK	27
7. GLOSSARY	29

APPENDIX

INCOME STATEMENT	35
COMPREHENSIVE INCOME STATEMENT	36
BALANCE SHEET	37
STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY	38
CASH FLOW STATEMENT	39



1. EXECUTIVE SUMMARY

KEY FIGURES ⁽¹⁾

	1Q21	12M20
Operating Income	2,165	12,082
Operating profit (loss)	(27,965)	(88,192)
EBITDA ⁽²⁾	(18,482)	(87,332)
Net profit (loss) for the period	(56,687)	(98,639)
Net profit (loss) attributable to the Controlling Interest	(56,167)	(98,106)
Basic (and diluted) earnings (loss) per share (\$)	(0.35)	(0.63)
Nº of basic (and diluted) shares ⁽²⁾	163,448,330	156,077,124
Liquidity position ⁽³⁾	31,304	54,135
Net debt (liquidity) ⁽²⁾	(32,247)	(54,135)
Stockholders' equity	1,742,484	1,746,885
Total liabilities	52,080	52,005
Key Operating Metrics ⁽⁴⁾:		
NUMBER OF PROJECTS	44	36
Advanced development, backlog and in operation (MWp)	986	967
Early development, attributable to Cox (MWp)	1,029	841
Opportunities identified (MWp)	3,000	3,000

(1) Figures in thousands of pesos excluding basic and diluted profit (loss) per share and number of shares.

(2) EBITDA and Net Debt are non-IFRS measures and are therefore not subject to standard definitions. Thus, the definitions given by the Company may not correspond to those given to the same terms by other entities. These measures should not be used as a replacement for IFRS measures. The reader is encouraged to consult the Alternative Performance Measures section included in the Glossary of this report.

(3) Liquidity position: Cash and cash equivalents plus temporary financial investments.

(4) A definition of the different Development Stages of the Company's projects can be found in the Glossary of this Report.

OPERATIONAL AND FINANCIAL HIGHLIGHTS

COVID-19

- Cox has implemented internal protocols to mitigate the risks of the COVID-19 pandemic, which has allowed it to continue developing its activities unhindered.

BUSINESS

- As of March 31st, 2021, the Company's portfolio increased 13% to reach 2,015.5 attributable MWp compared to the 1,808.3 attributable MWp in the previous quarter.
- The La Meseta Project, Chile (owned by Sonnedix and controlled by the Sonnedix Cox Energy Chile, S.pA. joint venture) reduced its capacity to 160 MWp from the previous 175 MWp. Construction will begin in 2Q21.
- 4 new projects were established with an attributable capacity of 302 MWp (currently in initial development).
- The original plan for the El Pinto Solar Project in Mexico was modified and now has a capacity of 100 MWp (compared to the previous 500 MWp) in accordance with the Company's business criteria and with the aim to not put pressure on the energy price of the node where it is located.
- The San Javier I Project, Chile (PMGD and 3 MWp capacity) remains under construction. COD estimated in 2H21.

FINANCIALS

- In 1Q21, total revenues corresponding to the representation and management business line for the sale of energy on the wholesale electricity market in Mexico and the energy supply business (distributed generation) in Chile amounted to \$2,165 thousand pesos.
- In 1Q21, the Group boosted its activity in the energy supply and representation business for the sale of energy on the wholesale market through its subsidiaries in Mexico.
- As of March 31st, Cox had not recorded income from its main generation business as the projects that make up its portfolio are in the pre-operational phase.
- In line with its strategy, the Company analyzes non-binding divestment proposals of some of the assets that make up its portfolio.
- The Company reported a Basic Loss per-Share of \$0.35 in 1Q21.
- The liquidity position as of March 31st, 2021 amounted to Ps. 31,304 thousand pesos.

As of March 31st, 2021, Cox had no financial debt.



2. FINANCIAL ANALYSIS

On April 11th, 2020, Cox Energy Solar, S.A., Cox's parent company, completed a series of corporate transactions in order to carry out a corporate restructuring process in Latin America to construct a new consolidated Group, Cox Energy América, S.A.B. de C.V. and its Subsidiaries.

INCOME STATEMENT SUMMARY

(Figures in thousands of pesos)

Income Statement ⁽¹⁾	1Q21	1Q20
Operating Income	2,165	5,787
Operating Expenses	(30,130)	(6,509)
Operating Profit (Loss)	(27,965)	(722)
EBITDA	(18,482)	(722)
Comprehensive Financing Result	(28,507)	(860)
Profit (Loss) before Income Tax	(56,687)	(1,583)
Net Profit (Loss) for the Period	(56,687)	(1,583)
Net Profit (Loss) attributable to the Controlling Interest	(56,167)	(1,583)
Basic Earnings (Loss) per Share (pesos)	(0.35)	(0.01)
Diluted Earnings (Loss) per Share (pesos)	(0.35)	(0.01)

OPERATING INCOME

Operating income as of 1Q21 reached \$2,165 thousand pesos. Of this amount, \$2,032 thousand pesos corresponds to the representation business for the Wholesale Electricity Market in Mexico, and \$133 thousand pesos was from energy supply services in Chile based on the ESCO – Self-consumption model.

Operating Income ⁽¹⁾ (Figures in thousands of pesos)	1Q21	1Q20 ⁽²⁾
Cox Energy Generador, S.A. de C.V.	2,032	-
Corporate services provided	-	5,787
Cox Energy GD, S.P.A.	133	-
Total Revenue ⁽¹⁾	2,165	5,787

(1) The Financial Statements for 1Q21 were prepared on a consolidated basis and the Financial Statements for 1Q20 on an individual basis. Unaudited data.

(2) 1Q20 incorporates corporate services provided to special purpose vehicle. The income recorded for this concept on a consolidated financial statement basis is not considered when eliminated during the accounting consolidation process from April 2020. Unaudited data.

To date, the Company's projects are in the pre-operational phase (prior to commercial exploitation or "COD") while the Company analyzes proposals for the divestment of certain projects in its portfolio. To date, Cox has not recorded income for these concepts.

OPERATING EXPENSES

Operating expenses for 1Q20 mainly include the corporate services provided by the parent company (Cox Energy Solar, S.A.). The operating expenses for 1Q21 include Group expenses and, therefore, the activity is recorded as such, reflected in both administrative and personnel expenses lines.

OPERATING PROFIT (LOSS)

In 1Q21, the operating loss was \$27,965 thousand pesos compared to a loss of \$722 thousand pesos in the same period of 2020. The income statement corresponding to 1Q21 was prepared on a consolidated basis, while the income statement for 1Q20 was prepared on an individual basis.

EBITDA

To date, the projects that make up Cox's portfolio are in the pre-operational phase, therefore the Company has not yet generated significant income. Nonetheless, the development of the projects generates general and administrative expenses and development expenses which resulted in an EBITDA of \$18,482 thousand pesos.

Management does not consider the determination of EBITDA and net debt / EBITDA ratio as a significant reference to monitor its capital structure and considers other indicators such as the portfolio's capacity in MWp and its development status as more relevant.

COMPREHENSIVE FINANCING RESULT

The Comprehensive Financing Result for 1Q21 was a loss of \$28,507 thousand pesos due to higher exchange rate expenses.

As of March 31st, the Company held no debt with financial institutions and therefore does not have significant financing expenses.

NET INCOME

In 1Q21, net result was a loss of \$56,687 thousand pesos, due to the Company's operating performance.

BALANCE SHEET SUMMARY

(Figures in thousands of pesos)

Balance Sheet	3M21	12M20
Non-Current Assets	1,505,210	1,509,320
Current Assets	289,355	289,571
Total Assets	1,794,565	1,798,891
Total Stockholders' Equity	1,742,485	1,746,886
Long-term Liabilities	25,254	25,255
Short-term Liabilities	26,826	26,750
Total Liabilities	52,080	52,005
Total Liabilities and Stockholders' Equity	1,794,565	1,798,891

NON-CURRENT ASSETS

• INTANGIBLE ASSETS, INCLUDING GOODWILL

(Figures in thousands of pesos)

	Goodwill	Projects in Pre-operational Phase	Total
<i>Year ended December 31st, 2020</i>			
Initial On Book Balance	-	-	-
Additions	-	16,068	16,068
Additions by Business Combination	1,102,686	107,187	1,209,873
Exchange Rate Differences	(20,803)	(17,451)	(38,254)
Final Balance	1,081,883	105,804	1,187,687
<i>As at March 31st, 2021:</i>			
Exchange rate differences	(10,856)	(3,041)	(13,897)
Final Balance	1,071,027	102,763	1,173,790

As the Group is in the pre-operational stage, all the items included in the intangible assets line, except goodwill, correspond to items included as part of the projects' development expenses and are therefore not amortized until the operation associated with these intangible assets begins.

Business combination and goodwill

The Company acquired 100% of the equity interest in Cox Energy Latín América, S.L.U. ("Cox Energy LA") whose main activity is the acquisition, holding, management, administration and transfer of securities representing the equity of entities both in and out of Spain.

The compensation for the acquisition was determined based on the fair value of the shares issued by the Company. The transaction date was April 11th, 2020, which was the date the Company obtained control of Cox Energy LA. Before and after the acquisition, both Cox Energy LA and the Company were controlled by Cox Energy Solar, S.A. and this control was not transitory. Therefore, the acquisition of 100% of the equity interest in Cox Energy LA is considered a *business combination under common control*.

As a result of this transaction, goodwill of \$1,102,686 thousand pesos was determined, due to the excess of the amount paid over the value of the identifiable net assets from the acquisition. Goodwill is attributable to the expectation of future flows which are expected to be generated from the projects that are currently under development. It will not be deductible for tax purposes.

The assets and liabilities that arose from the acquisition and the effect on the Company's stockholders' equity are as follows:

	Goodwill (Figures in thousands of pesos)
Total Assets acquired	481,098
Total Liabilities assumed	(578,885)
Net liabilities	(97,787)
Less: Non-controlling interest	(8,130)
Plus: Goodwill	1,102,686
Total Net Assets acquired (Compensation transferred)	996,769
Effect on Stockholders' Equity:	
Capital increase due to the contribution of Cox Energy LA to Cox Energy América	301,459
Fair value effect of the capital contribution from the business combination	695,310
Total effect on Stockholders' Equity	996,769

• INVESTMENT IN ASSOCIATES

(Figures in thousands of pesos)

Associate	Incorporation country	% of participation		Quoted fair value	Book value
		March 31 st , 2021	December 31 st , 2020		
El Gritón Solar S.A. de C.V. ⁽¹⁾	Mexico	20%	20%	5,262	5,187
Sonnedix Cox Energy Chile, S.p.A. ⁽²⁾	Chile	30%	30%	68,586	67,852
Total investments in associates				73,848	73,039
Financial Assets at fair value (Preferential right of collection in Sonnedix Cox Energy Chile, S.p.A.)	Chile			250,957	242,239

⁽¹⁾ El Gritón Solar, S.A. de C.V. is a special purpose vehicle for the development of La Granja Solar, a generation project of 336.37 MWp of total installed capacity in the municipality of Pinos, Zacatecas. The special purpose vehicle (SPV) is 80% owned by Global Power Generation (Naturgy Group).

⁽²⁾ Sonnedix Cox Energy Chile, S.p.A. is a company for the development, planning and commercialization of photovoltaic systems. This company is 70% owned by Sonnedix.

CURRENT ASSETS AND LIABILITIES

(Figures in thousands of pesos)	3M21	12M20
Trade accounts receivable	691	279
Loans to related parties	166,677	148,524
Other accounts receivable	88,433	84,865
Advance payments	944	960
Cash	32,610	54,943
Total Current Assets	289,355	289,571
Creditors	25,520	25,560
Accounts payable to related parties	1,306	259
Income taxes payable	-	931
Total Current Liabilities	26,826	26,750

EQUITY

- STOCKHOLDERS' EQUITY

Movement of stockholder's equity during 1Q21:

	Number of Shares		Stockholders' Equity (Figures in thousands of pesos)
	Class I	Class II	
Balance as of January 1 st , 2021	150,000,000	12,531,922	\$841,499
Contributions for future capital increase	-	-	69,976
Subscription of new shares	-	916,408	5,139
Total	150,000,000	13,448,330	\$916,614
Cost of issuance			(34,742)
Balance as of March 31 st , 2021	150,000,000	13,448,330	881,872

Cox's stockholder equity as of March 31st, 2021, was represented by 163,448,330 common, ordinary, class "I" and class "II" shares, which have no face value, with full voting rights and without restrictions on their ownership.

During the month of March, the Company subscribed 916,408 new Shares of the single series, Class "II", at a price of \$34 pesos.

Significant shareholders

The table below shows both the significant direct and indirect holdings in Cox Energy América as of March 31st, 2021. Information obtained from the Mexican National Securities Registry.

Name	Number of shares	% Shareholder Equity
Cox Energy Solar, S.A.	138,146,219	84.52%
Investor Public	25,302,111	15.48%
Total	163,448,330	100.00%

To the best of our knowledge, with the exception of our Chairman of the Board of Directors, Mr. Riquelme Vives, no other member of the Board has a direct or indirect beneficial ownership of the Company representing more than 1%. Through Inversiones Riquelme, S.L. Mr. Riquelme Vives maintains an 89.50% stake in Cox Energy Solar, S.A.

• CONTRIBUTIONS FOR FUTURE CAPITAL INCREASES

As of December 31st, 2020, this corresponds to a remaining \$69,976 thousand pesos pending payment to Cox Energy Solar, S.A. On March 22nd, 2021, the Extraordinary General Shareholders' Meeting recognized this liability and approved the proposal to carry out an increase in the Company's equity, without the issuance of new shares, through the capitalization of these liabilities. In accordance with the Meeting's resolution, the Company has recognized \$69,976 thousand pesos as equity, as of March 31st, 2021.

• EFFECT OF THE FAIR VALUE OF THE CAPITAL CONTRIBUTION FROM THE BUSINESS COMBINATION

The Company recorded a net increase in its stockholders' equity derived from a business combination under common control, effective April 11th, 2020. This was through Cox Energy América's acquisition of Cox Energy Solar, S.A.'s Latin America business (grouped under the company Cox Energy Latín América, S.L.U.) (see Intangible Assets Note).

DEBT ANALYSIS⁽¹⁾

As of March 31st, 2021, the Company held no debt with financial institutions.

Debt ⁽¹⁾ (Figures in thousands of pesos)	3M21	12M20	Var.
Short-term Debt	1,306	259	1,047
Long-term Debt	-	-	-
Debt with Financial Institutions	-	-	-
Total Debt	1,306	259	1,047
Cash	32,610	54,943	(22,333)
Net Debt (Liquidity)	(31,304)	(54,684)	23,380

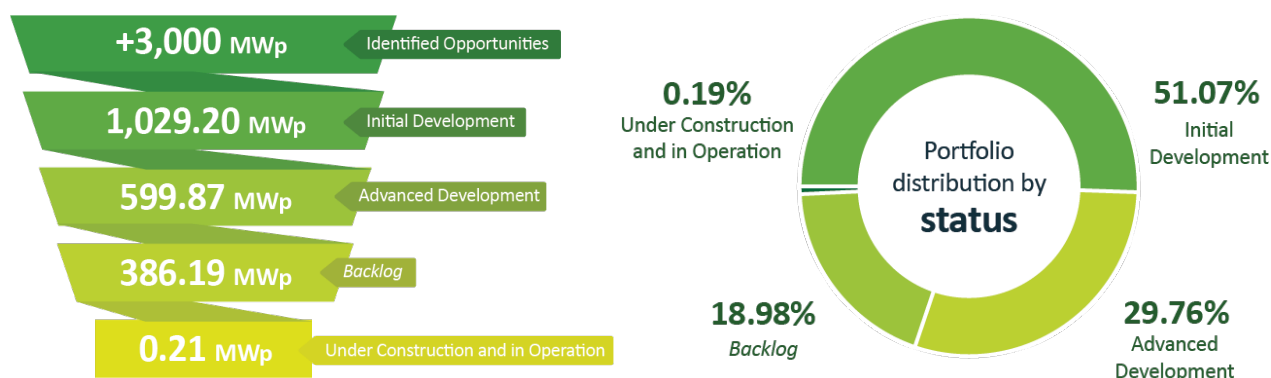
(1) The Company's definition of Debt can be found in the Glossary of this report.

On March 22nd, 2021, the Extraordinary General Shareholders' Meeting approved the establishment of a debt placement program, as well as the issuance of securities under this program in Panama, by Cox Energy Finance Latam, Corp., S.A., in accordance with Panama's applicable laws.



3. OPERATING RESULTS

The installed capacity of Cox's project portfolio, both aggregated and by development status, is shown below⁽¹⁾:



(1) The Company's definition of project status can be found in the Glossary of this report.

The associated company Sonnedix Cox Energy Chile, S.p.A. has incorporated the contract corresponding to 220 GWh/year^(B), granted to Sonnedix in the energy auction in Chile in 2017, (and which is added to the supply contract for 264 GWh/year^(A)) into its portfolio of contracts. The aim of this is to maximize the use of the generation capacity that the La Meseta project will have once in COD. The incorporation of this contract with the associated company has been carried out with an agreement that benefits the Company's interests.

Construction of the San Javier project started in the fourth quarter. From the second quarter of 2021, this plant will produce power equivalent to the annual electricity supply for 10,000 people. Its construction marks the start of a 140 MWp portfolio of PMGD projects in Chile. Once built and in operation, half of the Company's objective for that country presented in the 2020-2024 strategic plan will have been achieved.

As of March 31st, 2021, the Company's portfolio presents variations compared to 4Q20, with 2,015 MWp attributable in 1Q21 versus 1,808 MWp in the previous quarter:

- The La Meseta project, owned by Sonnedix and controlled by the joint venture Sonnedix Cox Energy Chile, S.p.A., reduced its capacity by 15 MWp to 160 MWp. Construction is estimated to begin in 2Q21.
- 4 new projects were added in Mexico, totaling 302 MWp in the initial development phase.
- The El Pinto Solar project, in the initial development phase, underwent a substantial modification, reducing its capacity to 100 MWp from 500 MWp, adapting to the Company's strategic focus.
- In Colombia, the connection points of several projects were updated, increasing capacity by 78 MWp.

3. OPERATING RESULTS



- In Chile, ESCO projects have been delayed due to closures as a result of the pandemic.

As of the date of this report, the development of the Project portfolio is detailed below:

CURRENT PORTFOLIO								Status
Country	Project	MWp	Classification	% Cox	Partner	Attributable to Cox (MWp)	Sales Strategy for Electricity	Estimated
MEXICO	La Granja Solar	336.37	Advanced Development	20	GPG	67.27	SPOT + Supplier Hedge	RtB 2021
	Iscali	300	Advanced Development	100		300	SPOT + Supplier Hedge	RtB 2020
	Atlacmulco	113.4	Advanced Development	100		113.4	SPOT + Supplier Hedge	RtB 2021
	Aparse	28	Advanced Development	100		28	SPOT + Supplier Hedge	RtB 2020
	El Pinto Solar	100	Initial Development	100		100	SPOT + Supplier Hedge	RtB 2022
	Peralta	60	Initial Development	100	-	60	SPOT + Supplier Hedge	RtB 2023
	Km110	126	Initial Development	100	-	126	SPOT + Supplier Hedge	RtB 2023
	Pocyaxum	104	Initial Development	100	-	104	SPOT + Supplier Hedge	RtB 2023
	Apatzingan	12	Initial Development	100	-	12	SPOT + Supplier Hedge	RtB 2023
	Total Mexico	1,179.77				910.67		
COLOMBIA	Pitalito	12	Initial Development	100		12	SPOT	RtB 2021
	Paicol	12	Initial Development	100		12	SPOT	RtB 2021
	Nuevo Principio	12	Initial Development	100		12	SPOT	RtB 2022
	Corinto	50	Initial Development	100		50	SPOT	RtB 2022
	San Coveñas	100	Initial Development	100		100	SPOT	RtB 2022
	Total Colombia	186.00				186.00		
CENTRAL AMERICA & CARIBBEAN	La Huayca 1	30.0	Initial Development	100		30.0	SPOT	RtB 2021
	Totoralillo	35.0	Initial Development	100		35.0	SPOT	RtB 2022
	Carrizal Bajo	28.0	Initial Development	100		28.0	SPOT	RtB 2022
	Total Central America & Caribbean	93.00				93.00		

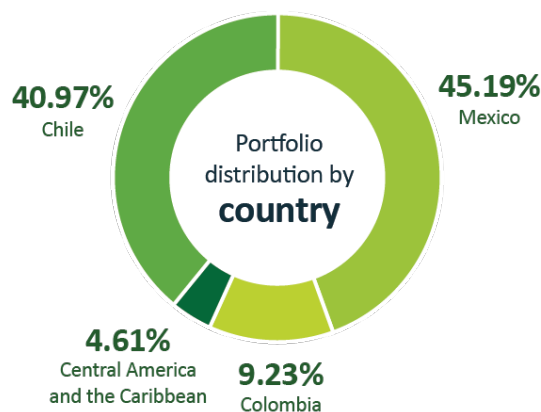
3. OPERATING RESULTS



Country	Project	MWp	Classification	% Cox	Partner	Attributable to Cox (MWp)	Sales Strategy for Electricity	Estimated
CHILE	El Sol de Vallenar	308	Backlog	100		308	PPA Disco 2017	RtB 2020
	Valleland	74	Backlog	100		74	SPOT	RtB 2020
	La Meseta	160	Advanced Development	30	Sonnexix	48	PPA Disco 2016 & 2017	RtB 2020
	Walmart Piloto (ESCO)	0.21	In Operation	100		0.21	PPA	COD 2018
	Frusur (ESCO)	0.241	Under Construction	100		0.241	PPA	COD 2021
	Frigorifico San Esteban (ESCO)	0.134	Under Construction	100		0.134	PPA	COD 2021
	Duoc UC (ESCO)	0.245	Backlog	100		0.245	PPA	COD 2021
	Frigorifico San Rafael (ESCO)	0.322	Under Construction	100		0.322	PPA	COD 2021
	Universidad Austral (ESCO)	0.25	Backlog	100		0.25	PPA	COD 2021
	San Javier (PMGD)	3	Under Construction	100		3	Stabilized Price	COD 2021
	San Francisco (PMGD)	10.8	Advanced Development	100		10.8	Stabilized Price	RtB 2021
	Machali	10.8	Advanced Development	100		10.8	Stabilized Price	RtB 2021
	Rio Maule (PMGD)	10.8	Advanced Development	100		10.8	Stabilized Price	RtB 2021
	Montenegro (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2021
	Utility Ninhue	41	Initial Development	100		41	Stabilized Price	RtB 2021
	El Rincon (Ex Utility Itahue)	18	Initial Development	100		18	Stabilized Price	RtB 2021
	El Carmen (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	El Guindal (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Vinilla (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Molina (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Rolak (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Tissi (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Minerva (PMGD)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Utility PFV Picarquín	42	Initial Development	100		42	SPOT	RtB 2022
	Utility San Rafael Solar (Bulnes)	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Utility Portezuelo + Storage	150	Initial Development	100		150	Stabilized Price	RtB 2022
	Utility El Maitén	10.8	Initial Development	100		10.8	Stabilized Price	RtB 2022
	Total Chile	937.80				825.80		
TOTAL PORTFOLIO		2,396				2,015		

Total Installed Capacity and that attributable to Cox, weighted by the probability that the project will end up being built, was as of March 31st, 2021, 1,356 MWp and 1,096 MWp, respectively. (For a breakdown of the classification of projects, please see the “Glossary”).

The following graphic shows Cox's portfolio distribution by country:



The following table shows the Company's power purchase agreement portfolio (PPAs) as of March 31st, 2021:

Type	Off-taker	Detail	Cox Participation	Status	Years
Chile Tender 2016	Chilean DisCo	264 GWh annual 24 hours	30%	Start 01/2022	20
Chile Tender 2017	Chilean DisCo	140 GWh annual 24 hours	100%	Start 01/2024	20
Chile Tender 2017	Chilean DisCo	220 GWh annual 24 horas	30%	Start 01/2024	20
Self-consumption	Walmart		100%	In Operation	20
Nexus Mexico		Project coverage Mexico	100%	Plan 2020 - 2024	Project life
PMGD Chile		Stabilized Price	100%	Plan 2020 - 2024	8+8



4. RELEVANT EVENTS FOR THE QUARTER AND SUBSEQUENT EVENTS

RELEVANT EVENTS FOR THE QUARTER

During 1Q21, the Company published the following relevant events:

March 3rd, 2021

Cox Energy América, S.A.B. de C.V. announces the call to an Extraordinary General Shareholders' Meeting

The Company has called an Extraordinary General Shareholders' Meeting with the Agenda summarized below:

- To propose, discuss and, if applicable, approve the amendment to Article Six of the Company's current bylaws, in order to modify the composition of the Company's common equity, so that it is represented by a single series of shares. This single series will then be divided into two classes of shares, a class "I" representing the fixed portion of the Company's equity and a class "II" representing the variable portion of the Company's equity. This is pursuant to Article Nineteen of the Company's bylaws, as well as any other amendments to the Company's bylaws that may be necessary or convenient to implement the amendment.
- Recognize the Company's liabilities; and propose, discuss and, if applicable, approve the proposal to increase the Company's capital stock, without issuing shares, through the capitalization of such liabilities.
- To discuss and, if applicable, approve the proposal to carry out an increase of the variable part of the Company's equity and the corresponding issuance of single series class "II" ordinary shares. These shares would be nominative and without par value, and would be offered for subscription and payment in line with the Company's bylaws.
- Propose, discuss and, if applicable, approve the establishment of a debt placement program, as well as the issuance of securities under said program in Panama, by Cox Energy Finance Latam, Corp., in accordance with Panama's applicable laws.

March 9th, 2021

Cox Energy América, S.A.B. de C.V. reorganizes its operational structure

The Company disclosed a new management organization chart to the *Comisión Nacional Bancaria y de Valores* ("CNBV", in Spanish) and *Bolsa Institucional de Valores* ("BIVA", in Spanish) (in accordance with its regulations). The new structure consists of five areas: Legal; Corporate; Finance and Strategy; Business and Operations, which will report directly to a new Chief Executive Officer.

With a 25-year career, primarily in the energy sector in Latin America, Mr. Hurtado de Mendoza has held various management positions at Naturgy Group and at ABB-Alstom Power, which has

allowed him to accumulate a deep understanding of management, technical aspects and processes as well as a deep knowledge of the markets in which the Company operates. He holds a degree in Industrial Engineering from the Escuela de Ingenieros Industriales de Madrid in addition to an Executive Development Program from the IESE. He has also participated in several merger and acquisition corporate operations, developing his professional activity in countries such as Mexico, Panama and Colombia, which has allowed him to understand the evolution of the energy sector in the region in detail.

The reorganization of the operational structure disclosed by the Company does not imply changes in the Company's operating segments.

The appointment of the Chief Executive Officer and Executive Vice President was approved by the Board of Directors after a favorable proposal from the Corporate Practices Committee.

March 24th, 2021

Resolutions of the Extraordinary General Shareholders' Meeting

All items on the Agenda were approved in their entirety by the Company's shareholders at the Extraordinary General Shareholders' Meeting held on March 22nd, 2021.

SUBSEQUENT EVENTS

April 7th, 2021

Cox Energy América reached an agreement to acquire a 40% stake in Ibox Energy, a photovoltaic company with over 4,000 MWp of pipeline in Spain, for 95 million euros.

The transaction is intended to diversify markets, currencies and regulatory risks.

The closing of the purchase is subject to different authorizations, including the approval of the Shareholders' Meeting and legal authorizations.

The value of the transaction amounts to a total of \$2.35 billion pesos (equivalent to 95 million euros), and the payment is structured on the basis of one fixed payment and another variable payment based on the fulfillment of certain operational milestones.



5. OTHER HIGHLIGHTS

IMPACT OF COVID-19

The impact that the COVID-19 pandemic may have on the Group's operating and financial performance will depend on certain unpredictable assumptions, such as the duration and spread of the outbreak, the time required for vaccines developed by pharmaceutical companies to immunize a significant percentage of the population, employee or industry events, as well as the effect on suppliers and manufacturers or the impact on healthcare systems. Therefore, as of the date of the interim financial statements, it is not possible to estimate the full possible future impacts of the pandemic on the Group's activities precisely.

Future outbreaks of the virus could have a negative impact on the demand for electricity as a result of adverse economic conditions due to the crisis following the pandemic and could limit the Group's access to financial markets, thus affecting its business, results, financial position and cash flows. In addition, a greater impact of the virus on the population and, consequently, the approval or continuation of regulations regarding the limitation of people's mobility or new lockdowns could be limiting factors for the Company. As a result, the granting of some of the permits required for the development of its projects could be delayed.

COMPARABILITY OF FINANCIAL INFORMATION

The Condensed Consolidated and Individual Interim Financial Statements have been prepared in accordance with International Accounting Standard (IAS) 34 Interim Financial Reporting, issued by the International Financial Reporting Standards Board (IASB), in accordance with the provisions of the CNBV and published on the BIVA.

Comprehensive results for interim periods are not necessarily indicative of comprehensive results for the full year.

Factors affecting the comparability of recent operational results and financial conditions

On April 11th, 2020, Cox Energy Solar contributed all of the shares it owned in Cox Energy Latín América, S.L.U. to Cox Energy América.

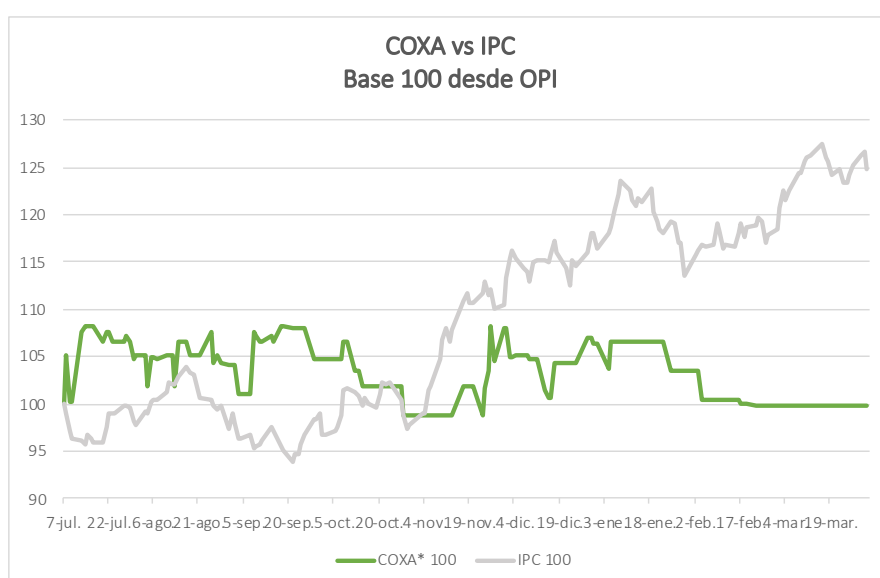
Prior to this transaction, Cox Energy América did not have subsidiaries and did not present Consolidated Financial Statements. Therefore, for comparative purposes, its individual statements are presented and as of April 11th, 2020 when it took control of the entities that represent the Latin America business, it began preparing Consolidated Financial Statements.

For comparability purposes, the Consolidated and Individual Financial Statements as of March 31st, 2021 and 2020, respectively, have been prepared in accordance with IFRS.

COX ON THE STOCK EXCHANGE

The Company's share price as of March 31st, 2021 was \$31.35 pesos per share; a decrease of 6.14% from its closing price as of December 31st, 2020.

COXA* STOCK	July 7 th , 2020	3Q20	4Q20	1Q21
Share price at end of period	31.41	32.88	33.40	31.35
Capitalization at end of period (\$ millions)	5,105.13	5,344.05	5,428.57	5,095.38
Quarterly share performance		4.68%	1.58%	-6.14%



ANALYST COVERAGE

As of the date of this report, the following analysts covered the Company:

Institution	Analyst	Start of Coverage	Recommendation	Target Price
Apalache	Jorge Lagunas	10/2020	Buy	\$66.10
Miranda Global Research	Martín Lara	10/2020	Buy	\$65

Based on these valuations, the Company's stock offers a 12-month potential forward upside of close to 100%.



6. 2021 OUTLOOK

2021 OUTLOOK

Despite the economic crisis caused by the pandemic, the Company's business and operational objectives for 2021 remain in line with the 2020-2024 Strategic Plan.

Cox Energy América is closely monitoring regulatory changes in the various markets in which it has operations, particularly in Mexico. As of the date of this report, the Company is internally evaluating all the implications that the reform of the Mexican Electric Industry Law ("LIE", in Spanish) may have on its operations and strategy in Mexico, and will inform the market as soon as it has sufficient and relevant information.

Cox's management believes that in the coming quarters there may be a significant acceleration in the execution of the objectives disclosed in the 2020-2024 Strategic Plan.

The Company announced the agreement to acquire a 40% stake in Ibox Energy, a Spanish photovoltaic company with a pipeline of over 4,000 MWp for up to 2.35 billion pesos through a relevant event on April 7th, 2021. This transaction is intended to diversify markets, currencies and regulatory risks while accelerating the achievement of the objectives initially disclosed in the Plan for the 2020-2024 period.

In addition to the inorganic growth that will result from the incorporation of Ibox Energy into the Group, new markets will be added to the consolidation perimeter, as well as the deepening of its operations in countries where it is already present.

The Company's strategic operational priorities for 2021 include the consolidation and acceleration of the development of its portfolio of greenfield projects, the acquisition of assets in COD and the rotation of projects in its portfolio. Cox Energy América is also committed to corporate responsibility and the sustainable management of the Company based on the three ESG pillars (environmental, social and governance).



7. GLOSSARY

BIVA – *Bolsa Institucional de Valores de México* – the Mexican Institutional Stock Exchange.

Businesses combinations under common control means business combinations in which all the combining entities or businesses are ultimately controlled by the same party or parties, both before and after the business combination, and that control is not transitory (IFRS 3).

Certificado de Energía Limpia (CEL) is the Clean Energy Certificate issued by Mexico's Energy Regulatory Commission (CRE), which certifies a certain amount of electricity production from clean energy.

CFE – stands for the Mexican Federal Electricity Commission (*Comisión Federal de Electricidad*).

CNBV stands for The Mexican National Banking and Securities Commission (*Comisión Nacional Bancaria y de Valores*).

COD stands for Commercial Operation Date.

DisCo means distribution companies in Chile. They are the agents that distribute electrical energy through their medium and low voltage distribution networks to the end consumer

EPC stands for Engineering, Procurement and Construction.

ESCO stands for Energy Service Companies. An ESCO is a company that has the necessary resources to execute projects that implement energy efficiency measures using renewable energies. In Chile, ESCO companies promote and develop the photovoltaic market for self-consumption. They are responsible for the photovoltaic system's initial investment, operation, and maintenance for as long as the contract stipulates.

ESG Criteria are the set of rules to follow when making business decisions, including both positive criteria about what type of assets and projects are valid to invest in, due to their positive nature beyond financial criteria, and negative criteria about what kind of assets and projects are not valid to invest in. They are made up of criteria divided into three areas: environmental, which concerns any activity of the company that positively or negatively affects the environment; social, which concerns social issues related to the community; and corporate governance, which concerns the quality of management, Company culture and risk profile of the Company.

Greenfield Project – a project whose realization is carried out from scratch.

IAS stands for International Accounting Standards.

IFRS stands for International Financing Reporting Standards.

Installed Capacity indicates the maximum production level (nominal power in MW) that a photovoltaic generation plant can have by design, based on the physical resources and systems in place.

IPC or Consumer Price Index is the stock index for the Mexican Stock Exchange and its sample brings together the top 35 listed companies on this Exchange.

LIE – *Ley de la Industria Eléctrica* – the Mexican Electric Industry Law.

MWn stands for nominal Megawatt. Rated power refers to the inverter's power (the electrical equipment that transforms the energy generated by the panels into energy suitable for consumption).

MWp stands for Megawatt Peak. Peak power refers to the number of installed MW.

PPA or PPAs stands for Power Purchase Agreement(s). It is an energy agreement or contract between an energy generator and a buyer, usually for a long period of time.

PMGD: Stands for *Pequeño Medio de Generación Distribuida* (Small Means of Generation Distributed) and operates under Chile's special regime for distributed generation projects (the "PMGD" scheme). It is a means of generation where power surpluses are less than or equal to 9 MW which is connected to a business licensed for distribution. PMGD projects are entitled to remuneration from their generation at a regulated stabilized price.

Project Coverage Mexico (NEXUS) refers to the contracts that the supplier enters into with the end consumer, which in turn is passed on to the generation plant at a market price to cover the volatility of the hub's prices.

RtB stands for Ready to Build.

SPOT refers to the daily and intraday market. On this electricity market, prices are established for the energy that is sold on a daily basis.

SPV stands for Special Purpose Vehicle. An SPV is a company incorporated for the sole purpose of being the investment framework during the photovoltaic project. Generally, a different SPV is used for each photovoltaic project.

Stabilized Price means the possibility of adhering to a remuneration scheme that ensures stability in financial flows. Through this pricing scheme, all the energy produced is remunerated at that price, regardless of the time at which it was produced. The stabilized price is calculated by the Chilean CNE every 6 months. This possibility was granted in 2006 with the publication of Supreme Decree No. 244.

Wholesale Electricity Market (MEM in Spanish) in Mexico, means the market operated by CENACE (*Centro Nacional de Control de Energía* in Spanish) in which participants may buy and sell electric energy, Power, Clean Energy Certificates, Ancillary Services, and any other Associated Products required for the operation of the National Electric System.

PROJECT CLASSIFICATION

The Company classifies the projects in the following phases and indicates the probability that a project will be built, according to the Company's estimates. This is based on the Company's experience and public information available on listed companies in the sector:

- **Initial development** (35%): Project with technical and financial feasibility, taking into account the following circumstances: (i) there is the possibility of a plot of land; and/or (ii) access to the electricity grid is considered operationally viable.
- **Advanced development** (68%): Project currently in advanced technical and financial condition, given that: (i) the land has been obtained or it is estimated to have a 50% or higher chance of being obtained; (ii) the necessary requests have been made to access the electrical grid and there is an estimate of a higher than 90% chance of obtaining it; and (iii) the environmental permit has been requested.
- **Backlog** (85%): Project that currently stands in a phase preceding construction, where: (i) land and access to the electrical grid are secured; (ii) there is a more than 90% chance of obtaining the environmental permit; and (iii) there is a framework contract with an energy buyer, or a stabilized pricing scheme, or future price visibility in a spot energy framework.
- **Under Construction** (95%): Project that currently has an order with the builder to start land development. At this stage, the completion of the project is virtually risk-free.
- **In Operation**: Project in which the responsibility for the asset has been transferred from the entity that performs the EPC (engineering, procurement and construction) function to the Group's operating team.

This classification of the different pipeline phases has been carried out by the Company itself, without reviewed or verification by any third party. The definition of each of these phases and their milestones may not necessarily be the same as those used by other companies in the same sector.

ALTERNATIVE PERFORMANCE MEASURES

Cox presents its results in accordance with IFRS. In addition, this report provides complementary metrics not regulated by IFRS (Alternative Performance Measures) and as such are not audited. The APMs should be considered as complementary but not substitutes for the measures presented in accordance with IFRS.

The definition and explanation of the Alternative Performance Measures used in this report are detailed below:

EBITDA

EBITDA measures the operating result excluding amortization of the fixed assets, depreciation and results on non-current assets, as well as other income and expenses outside the Company's ordinary operating activities, which alter its comparability in different periods.

It provides a first approximation of the cash generated by the Company's ordinary operating activities, prior to the payment of interest and taxes.

NET DEBT

For the purposes of this report, Balance Sheet Debt includes current and non-current debt with financial institutions and related parties.

Net Debt is calculated as the difference between *the balance of current and non-current debt with financial institutions and related parties*, found in the liabilities section of the Balance Sheet, and the *cash and equivalents and temporary financial investments*.

Net Debt provides an approximation of the Company's current debt position.



APPENDIX

INCOME STATEMENT

	1Q21	1Q20	Variation	3M21	3M20	Variation
<i>Unaudited figures, expressed in thousands of pesos</i>						
Services Income	2,165	5,787	(3,622)	2,165	5,787	(3,622)
TOTAL OPERATING INCOME	2,165	5,787	(3,622)	2,165	5,787	(3,622)
Administrative expenses	(16,407)	(473)	(15,933)	(16,407)	(473)	(15,933)
Personnel expenses	(12,393)	(250)	(12,178)	(12,393)	(250)	(12,178)
Development expenses	(1,295)	(5,786)	4,491	(1,295)	(5,786)	4,491
Depreciation and amortization	(35)	-	(34)	(35)	-	(34)
Right of use asset depreciation	-	-	-	-	-	-
Other income (expenses) – Net	-	-	-	-	-	-
Change in fair value of financial assets	-	-	-	-	-	-
TOTAL OPERATING EXPENSES	(30,130)	(6,509)	(23,621)	(30,130)	(6,509)	(23,621)
OPERATING INCOME (LOSS)	(27,965)	(722)	(27,243)	(27,965)	(722)	(27,243)
Interest income	1,187	-	1,187	1,187	-	1,187
Exchange rate profit (loss)	(29,604)	75	(29,529)	(29,604)	75	(29,529)
Interest expenses	(90)	(935)	(845)	(90)	(935)	(845)
COMPREHENSIVE FINANCIAL RESULT	(28,507)	(860)	(27,647)	(28,507)	(860)	(27,647)
Non-controlling interest share of subsidiary profit	(216)	-	(216)	(216)	-	(216)
INCOME BEFORE TAXES	(56,687)	(1,583)	(55,104)	(56,687)	(1,583)	(55,104)
Income tax	-	-	-	-	-	-
NET INCOME (LOSS) FOR THE PERIOD	(56,687)	(1,583)	(55,104)	(56,687)	(1,583)	(55,104)
Controlling interest	(56,167)	(1,583)	(55,104)	(56,167)	(1,583)	(55,104)
Non-controlling interest	(520)	-	(520)	(520)	-	(520)
Basic Earnings (Loss) per Ordinary Share	(0.35)	(0.01)	(0.34)	(0.35)	(0.01)	(0.34)
Diluted Earnings (Loss) per Ordinary Share	(0.35)	(0.01)	(0.34)	(0.35)	(0.01)	(0.34)

COMPREHENSIVE INCOME STATEMENT

	1Q21	1Q20	Variation	3M21	3M20	Variation
<i>Unaudited figures, expressed in thousands of pesos</i>						
NET INCOME (LOSS) FOR THE PERIOD	(56,687)	(1,583)	(55,104)	(56,687)	(1,583)	(55,104)
OTHER COMPREHENSIVE INCOME						
Items that can be reclassified as income						
Foreign exchange differences from the conversion from foreign businesses	(45,579)	-	(45,579)	(45,579)	-	(45,579)
Items that cannot be reclassified as income						
Participation in other comprehensive income of associates accounted for using the equity method	338	-	338	338	-	338
NET OTHER COMPREHENSIVE INCOME FOR THE PERIOD	(45,241)	-	(45,241)	(45,241)	-	(45,241)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	(101,928)	(1,583)	(100,345)	(101,928)	(1,583)	(100,345)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD ATTRIBUTABLE TO:						
Controlling interest	(113,122)	(1,583)	(111,539)	(113,122)	(1,583)	(111,539)
Non-controlling interest	11,194	-	11,194	11,194	-	11,194

BALANCE SHEET

As of March 31 st , 2021 (unaudited)	As of December 31 st , 2020	Variation
--	---	-----------

Figures expressed in thousands of pesos

ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment – Net	6,515	6,356	159
Intangible assets, including goodwill	1,173,790	1,187,686	(13,896)
Investment in associates	73,848	73,039	809
Financial assets at fair value	250,957	242,239	8,718
Other long-term financial assets	100	-	100
TOTAL NON-CURRENT ASSETS	1,505,210	1,509,320	(4,111)
CURRENT ASSETS			
Advanced payments	944	960	(16)
Other accounts receivable	88,433	84,865	3,568
Related parties	166,677	148,524	18,153
Trade accounts receivable	691	279	412
Cash	32,610	54,943	(22,333)
TOTAL CURRENT ASSETS	289,355	289,571	(215)
TOTAL ASSETS	1,794,565	1,798,891	(4,326)

As of March 31 st , 2021 (unaudited)	As of December 31 st , 2020	Variation
--	---	-----------

Figures expressed in thousands of pesos

STOCKHOLDERS' EQUITY AND LIABILITIES			
STOCKHOLDERS' EQUITY			
Equity capital	881,872	807,141	74,731
Issuance premium	354,763	328,744	26,019
Contributions for future capital increases	-	69,976	(69,976)
Adjustments to fair value of capital increase	714,185	695,310	18,875
Cumulative profit (loss)	(171,145)	(114,985)	(56,160)
Other comprehensive income	(45,241)	(47,398)	2,157
Non-controlling interest	8,051	8,098	(47)
TOTAL STOCKHOLDERS' EQUITY	1,742,485	1,746,886	(4,401)
LIABILITIES			
NON-CURRENT LIABILITIES			
Deferred tax liabilities	25,254	25,255	(1)
Long-term related parties	-	-	-
TOTAL NON-CURRENT LIABILITIES	25,254	25,255	(1)
CURRENT LIABILITIES			
Suppliers and other creditors	25,520	26,492	(972)
Short-term related parties	1,306	259	1,047
TOTAL CURRENT LIABILITIES	26,826	26,751	75
TOTAL LIABILITIES	52,080	52,005	75
TOTAL STOCKHOLDERS' EQUITY AND LIABILITIES	1,794,565	1,798,891	(4,326)

STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY

	Equity capital	Issuance premium	Contributions for future capital increases	Adjustments to Fair Value	Cumulative profit (loss)	Other income	Total controlling interest	Non-controlling interest	Total equity
<i>Figures expressed in thousands of pesos</i>									
Balance as of January 1st, 2020	50	-	-	-	(16,879)	-	(16,829)	-	(16,829)
Net profit (loss) for the period	-	-	-	-	(98,106)	-	(98,106)	-	(1,583)
Other net comprehensive income for the period	-	-	-	-	-	-	-	-	-
Equity capital increases (reductions)	807,090	328,744	-	-	-	-	475,106	-	475,106
Capitalizations	-	-	-	-	-	-	-	-	-
Contributions for future capital increases	-	-	69,976	-	-	-	69,976	-	69,976
Balance as of March 31st, 2020 (unaudited)	807,140	328,744	69,976	695,310	(18,462)	(47,398)	526,670	-	526,670
Balance as of January 1st, 2021	807,140	328,744	69,976	695,310	(114,985)	(47,398)	1,738,787	8,098	1,746,885
Net profit (loss) for the period	-	-	-	-	-	-	(56,160)	(520)	(56,680)
Other net comprehensive income for the period	-	-	-	-	-	2,157	2,157	-	(139)
Equity capital increases (reductions)	74,732	26,019	(69,976)	-	-	-	30,775	-	102,331
Adjustments to Fair Value	-	-	-	18,875	-	-	18,875	287	34,828
Balance as of March 31st, 2021 (unaudited)	881,872	354,763	-	714,185	(114,985)	(45,241)	1,734,434	8,051	1,742,485

CASH FLOW STATEMENT

	1Q21	1Q20	Variation	3M21	3M20	Variation
<i>Figures expressed in thousands of pesos</i>						
Profit (loss) before income tax	(56,687)	(1,583)	(55,104)	(56,687)	(1,583)	(55,104)
Interest income (-)	(1,469)	-	(1,469)	(1,469)	-	(1,469)
Interest expenses (+)	1,188	935	(253)	1,188	935	(253)
Depreciation and amortization	825	-	825	825	-	825
Exchange rate profit (loss) (+/-)	2,005	(75)	1,930	2,005	(75)	1,930
Non-controlling interest share of subsidiary profit – net of taxes	-	-	-	-	-	-
IFRS adjustments	-	-	-	-	-	-
Intangible adjustments	-	-	-	-	-	-
Other adjustments to reconcile loss in associates	-	-	-	-	-	-
Commercial accounts receivable and other accounts receivable, net (+/-)	(412)	17,260	(16,848)	(412)	17,260	(16,848)
Other current assets (+/-)	(3,724)	(29)	(3,695)	(3,724)	(29)	(3,695)
Commercial accounts payable and other accounts payable, net (+/-)	(971)	(86,954)	85,983	(971)	(86,954)	85,983
NET CASH FLOW FROM OPERATING ACTIVITIES	(59,245)	(69,954)	10,709	(59,245)	(69,954)	10,709
Cash acquired through business combination	13,896	-	13,896	13,896	-	13,896
Fixed investment	-	-	-	-	-	-
Security deposits and loans	(26,872)	-	(26,872)	(26,872)	-	(26,872)
NET CASH FLOW FROM INVESTING ACTIVITIES	(12,976)	-	(12,976)	(12,976)	-	(12,976)
Capital increase from IPO	49,649	-	49,649	49,649	-	49,649
Net assets contributions (+)	-	69,976	(69,976)	-	69,976	(69,976)
Loans to related parties (+)	1,047	-	1,047	1,047	-	1,047
NET CASH FLOW FROM FINANCING ACTIVITIES	50,696	69,976	(19,280)	50,696	69,976	(19,280)
Exchange effects						
Net increase/decrease in cash and cash equivalents	(21,525)	22	(21,547)	(21,525)	22	(21,547)
Cash and cash equivalents at the beginning of the period	54,135	36	54,099	54,135	36	54,099
Cash and cash equivalents at the end of the period	32,610	58	32,552	32,610	58	32,552

Contact Details

Investor Relations:

inversores@coxenergyamerica.com +52 (55) 6830 1804

Corporate Communication:

comunicacion@coxenergyamerica.com +52 (55) 6830 1804

For more information please visit: www.coxenergyamerica.com